

Table 59. Summary Statistics for Natural Gas - North Carolina, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	Ŏ	Ŏ	Ö	Ö	Ö
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,073,958	1,051,425	998,617	943,012	951,772
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,089	4,891	3,680	4,860	7,779
Supplemental Gas Supplies	21	2	0	['] 1	[′] 1
Balancing Item	-36,231	-5,315	-12,156	-26,780	-21,385
Total Supply	1,039,837	1,051,003	990,141	921,093	938,166

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas - North Carolina, 1999-2003 — Continued

	1999	2000	2001	2002	2003
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Disposition (million cubic feet)	047.450	000 744	007.400	005.070	040.040
Consumption	217,159	233,714	207,108	235,376	218,642
Deliveries at U.S. Borders	0	0	0	0	0
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	818,593	813,121	777,555	681,690	711,402
Additions to Storage	•		•	•	
Underground Storage	0	0	0	0	0
LNG Storage	4,086	4,168	5,477	4,026	8,122
Total Disposition	1,039,837	1,051,003	990,141	921,093	938,166
consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	6,553	7,171	6,567	6,038	6,108
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	52,853	63,899	56,815	58,904	65,410
Commercial	38,019	43,113	38,583	40,198	44,262
Industrial	107,284	106,547	88,844	98,306	88,445
Vehicle Fuel	38	43	53	54	66
Electric Power	12,412	12,942	16,247	31,877	14,350
Total Delivered to Consumers	210,606	226,543	200,542	229,338	212,534
Total Consumption	217,159	233,714	207,108	235,376	218,642
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,374	1,511	2,327	3,685	3,461
Industrial	56,039	50,946	61,746	59,782	55,805
umber of Consumers					
Residential	815,908	858,004	891,227	905,816	953,732
Commercial	104,294	107,566	107,656	102,505	107,506
Industrial	5,672	5,288	2,962	3,200	3,101
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Average Annual Consumption per					
(thousand cubic feet)	205	404	250	202	440
Commercial	365	401	358	392	412
Industrial	18,915	20,149	29,995	30,720	28,522
verage Price for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)					
Imports					
Exports			 P		
Pipeline and Distribution Use	2.26	2.42	^R 4.92	- -	
City Gate	3.33	5.09	6.74	4.52	6.75
Delivered to Consumers					
Residential	8.33	9.53	12.34	9.37	11.48
Commercial	6.22	7.61	10.14	7.25	9.79
Industrial	3.81	5.31	6.99	4.91	6.28
Vehicle Fuel		7.82	9.33	_6.21	8.43
Electric Power	2.92	4.43	4.50	R3.52	5.81

^{– =} Not applicable.R = Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.